

June 3, 2011

Jeff Derouen, Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort Kentucky 40602

RECEIVED
JUN 7 2011
PUBLIC SERVICE
COMMISSION

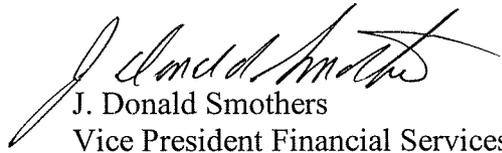
Dear Mr. Derouen,

We are filing as requested by the Kentucky Public Service Commission's order dated May 31, 2011 case no. 2010-00497 revised tariffs setting out the rates that are approved by this order.

If you have any questions, please contact me at (859) 885-2118. As always, your continued assistance and cooperation is appreciated.

Thank you,

Respectfully submitted,


J. Donald Smothers
Vice President Financial Services & CFO

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge	\$9.73 per meter, per month
Energy Charge per kWh	\$0.08951

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

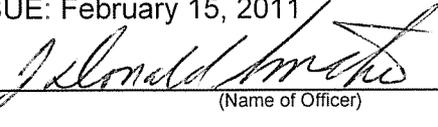
The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: February 15, 2011

DATE EFFECTIVE: June 1, 2011

ISSUED BY: 

(Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No 2010-00497

Dated: June 1, 2011

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

Customer Charge	\$15.59 per meter, per month
<u>Energy Charge per kWh</u>	
<u>On-peak energy</u>	<u>\$0.15770</u>
<u>Off-peak energy</u>	<u>\$0.05636</u>

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
<u>May through September</u>	<u>1:00 p.m. to 9:00 p.m.</u>	<u>9:00 p.m. to 1:00 p.m.</u>
<u>October through April</u>	<u>7:00 a.m. to 11:00 a.m.</u> <u>5:00 p.m. to 9:00 p.m.</u>	<u>11:00 a.m. to 5:00 p.m.</u> <u>9:00 p.m. to 7:00 a.m.</u>

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: February 15, 2011 DATE EFFECTIVE: June 1, 2014

ISSUED BY:  TITLE: Vice President & CFO
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00497 Dated: June 1, 2011

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand	No charge
Over 10 KW of Billing Demand	\$ 7.78

Energy Charge

All KWH	\$0.08384
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Customer Charge	\$27.79
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FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

DATE OF ISSUE: February 15, 2011 DATE EFFECTIVE: June 1, 2014

ISSUED BY: *J. Donald Smith* TITLE: Vice President & CFO
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00497 Dated: June 1, 2011

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.34 per month per KW of billing demand

Energy Charge (101 KW to 500 kW)

<u>Customer Charge</u>	<u>\$55.57</u>
<u>ALL KWH</u>	<u>\$0.05608</u>

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: February 15, 2011 DATE EFFECTIVE: June 1, 2011

ISSUED BY: *J. Donald Brutto* TITLE: Vice President & CFO
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00497 Dated: June 1, 2011

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.34 per month per kW of billing demand

Energy Charge (over 500 kW)

<u>Customer Charge</u>	\$111.14
<u>ALL KWH</u>	\$0.04994

Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: February 15, 2011 DATE EFFECTIVE: June 1, 2011

ISSUED BY: *Donald Smith* TITLE: Vice President & CFO
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00497 Dated: June 1, 2011

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

<u>Consumer Charge</u>	<u>\$1,111.43</u>
<u>Demand Charge per kW of Contract Demand</u>	<u>\$ 6.91</u>
<u>Demand Charge per kW for Billing Demand in Excess of Contract Demand</u>	<u>\$ 9.61</u>
<u>Energy Charge per kWh</u>	<u>\$0 .05050</u>

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

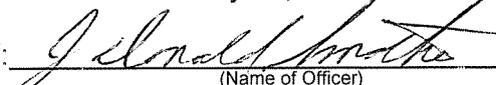
The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the minimum required wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the minimum required wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: February 15, 2011 DATE EFFECTIVE: June 1, 2011

ISSUED BY:  TITLE: Vice President & CFO
(Name of Officer)

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CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

<u>Customer Charge</u>	<u>\$2,222.85</u>
<u>Demand Charge per kW of Contract Demand</u>	<u>\$6.91</u>
<u>Demand Charge per kW for Billing Demand in Excess of Contract Demand</u>	<u>\$9.61</u>
<u>Energy Charge per kWh</u>	<u>\$0.04556</u>

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

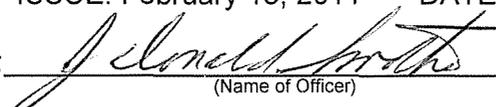
<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- Customer Charge
- The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- Contract provisions that reflect special facilities requirements.

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CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

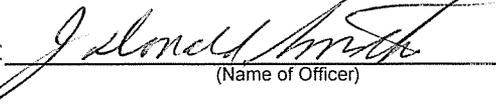
<u>175 Watt Mercury Vapor*</u>	<u>\$10.89</u>
<u>400 Watt Mercury Vapor*</u>	<u>\$17.81</u>
<u>400 Watt Metal Halide Directional Flood</u>	<u>\$16.83</u>
<u>400 Watt High Pressure Sodium Directional Flood*</u>	<u>\$17.66</u>
<u>100 Watt High Pressure Sodium – Shoebox Fixture (Metal Pole)</u>	<u>\$18.84</u>
<u>100 Watt High Pressure Sodium – Acorn Fixture (Fiberglas Pole)</u>	<u>\$18.25</u>
<u>100 Watt High Pressure Sodium – Colonial Fixture</u>	<u>\$15.43</u>
<u>400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)</u>	<u>\$23.38</u>
<u>70 Watt High Pressure Sodium (Ornamental)*</u>	<u>\$10.11</u>
<u>100 Watt High Pressure Sodium (Ornamental)*</u>	<u>\$11.27</u>
<u>250 Watt High Pressure Sodium (Ornamental)*</u>	<u>\$15.18</u>
<u>70 Watt High Pressure (Colonial) (15-foot mounting height)*</u>	<u>\$ 9.39</u>
<u>200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)</u>	<u>\$15.38</u>
<u>100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)</u>	<u>\$11.27</u>
<u>100 Watt High Pressure Sodium Open Bottom</u>	<u>\$10.75</u>
<u>250 Watt High Pressure Sodium Open Bottom</u>	<u>\$16.32</u>

*Not available for new installation

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

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